

27. How do you mitigate the risk associated with lubricating in hazards?

Lubricate out

28. If the annular is closed while equalizing with the snubbing unit, what will happen if the lubricator is not equalized?

29. What would assist you in repositioning the pup joint in the pipe rams if the lubricating job is not successful?

30. When pulling the BHA why is it important to correlate paper measurements with the pulled measurement?

31. What could cause the tools to seal in stack, and what could the consequences be?

32. What is a hazard associated with pulling the fish into the packoff on the lubricator?

Unit 4 - Perform fishing

Coordinate fishing program

33. How and where should floats and plugs be run in a fishing tool assembly of jars, bumper subs, etc?

34. What are the advantages and disadvantages to using pup joints in the fishing tool assembly?

35. Why are collars used?

36. Why are bumper subs used?

37. Why are intensifiers used?

38. Why are jars used?

Conduct fishing job

39. What can prevent the tools from latching on to the fish?

40. When pulling the BHA, why is it important to correlate paper measurements with the pulled measurement?

41. What could cause the tools to seal in the stack, and what could the consequences be?

Unit 5 - Perform multi-zone completions

Confirm program requirements

42. Why should you confirm the BHA with the wellsite supervisor prior to rig up?

43. What parameters may change between the call to dispatching personnel and your arrival on location which may impact your ability to complete the job safely and efficiently?

44. What could you discover on location which may force a decision to not rig up?

45. What is the procedure to recommend to a wellsite supervisor for removing a tubing end plug after the wellhead has been installed?

Assemble Bottom Hole Assembly (BHA) and equipment

46. What length of tubing should you insist on be below a tool to be staged in the well?

47. When tools are assembled on the catwalk, how can you confirm proper torque?

48. What is the difference between selective and non-selective profile nipples?

49. Where should an X nipple be positioned in relation to an XN nipple?

Conduct program operations

50. What should be installed in the tubing before raising the string after tagging an obstruction downhole?

51. What could cause a packer to set up prematurely when tripping in the hole?

52. What could the impact be if the tools set up while snubbing if the Operator didn't observe the packer setting up prematurely?

